The Smart Grid and Municipal Aggregation

THE GREAT LAKES SYMPOSIUM FOR SMART GRID AND THE NEW ECONOMY

Municipal Aggregation Review

Definition:

 The authority for an Illinois Village, Town, City, Township or County to negotiate electricity <u>supply</u> and <u>services</u> on their behalf of residential and small commercial consumers

Track Record:

 Between 60 and 70% of ComEd and Ameren Illinois residential accounts purchase electricity through municipal aggregation contracts

Benefits:

- Efficient consumer outreach
- Reduced cost of customer acquisition
- Endorsement from a trusted source (local municipality)

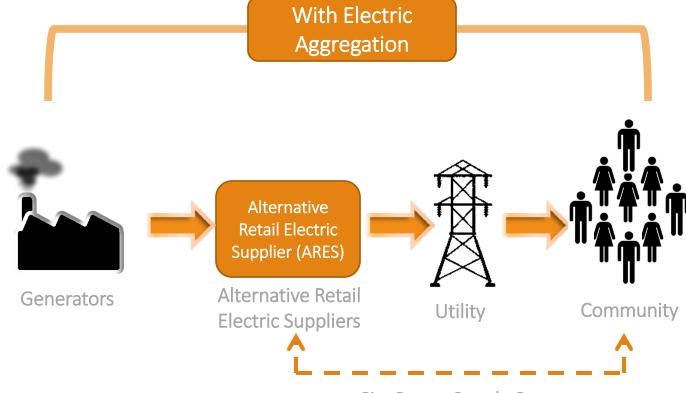
Electricity Aggregation Model

Electric Aggregation

Generators deliver power to the regional grid at prevailing prices.

ARES secures power supplies from the grid at competitive prices and schedules delivery to the local utility under a contract with the City.

Utility delivers power to consumers for a tariffed rate



City Power Supply Contract

Consumers save money and keep full utility services

Implications for Smart Grid

Statute allows for 'demand management services'

- Not fully defined, but energy efficiency and demand response meet other statutory definitions
- Communities can solicit for energy services separately or as part of the supply contract with ARES
- Technology offers can be offered to consumers through municipal partnership and outreach

Rate structures:

- Historically aggregations have negotiated simple fixed price rates for supply
- With new meters, time of use rates can be negotiated and tied to demand response